ATL-E

RECEIVED
Tuesday, April 16, 2024 8:30 AM
IDAHO PUBLIC
UTILITIES COMMISSION

ANNUAL REPORT

OF

Atlanta Power Company
NAME

235 W. Yuba Vista Dr. Atlanta, Idaho 83716
ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2023

ANNUAL REPORT FOR SMALL ELECTRIC UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING _2023

COMPANY INFORMATION

ir	ine	ine N

1 _	Full name of utilit	y: Atlanta Power Company	
2 _	Date of organizat	tion: June 1985	
3	Organized under	the laws of the State of: Idaho	
4	City Atlanta	235 W. Yuba Vista I State Idaho State Idaho State Idaho State Idaho State Idaho Idaho	Zip Code 83716
5		whether person, partnership or corporation:	Corporation
6 _		d counties served: Atlanta, Elmore Co	
7		d companies. Give address and description ine Shop - 4414 S. Gekeler Ln. Boi	
	Parker Wilke	erson, PLLC 208-321-1323	
8	Do any of the at	pove companies provide service to the utility	y?
	If yes, describe.	Hydrogeneration Plant Repair	/ Accounting Services
9	Persons to cont	act: Mark Yanke 208-342-8901 / T	T.J. Sturges 208-321-1323
		Name	Telephone lick Jones 208-401-4114
	otalet e da lat. Natasan i sa est	Gene Haught 208-864-2170	VICK 301165 200-401-4114
	e President		
	cretary		
	asurer		
Ge	neral Manag <u>er</u>		
Co	mplaints or Billing	Gene Haught 208-864-2170	Nick Jones 208-401-4114
Eng	gineering	Nick Jones 208-401-4114	Gene Haught 208-864-2170
Em	nergency Service	GeneHaught 208-401-4114	Nick Jones 208-401-4114
Acc	counting	Nick Jones 208-401-4114	Gene Haught 208-864-2170

COMPANY INFORMATION (continued)

	here are the Company's books and records kept? 166 E. Leighfield Drive Meridian, Idaho 83646
lf :	the system is maintained or operated under a service contract: N/A
	a. Who is the contract with?
	b. When does the contract expire?
	c. What services and rates are included?
IT	electricity is purchased for resale through the system, from whom is it purchased? Name of organization Name of owner or operator Business address Telephone number () Total annual quantity purchased
H	How many customer complaints were received during the year?
ŀ	How many complaints concerned quality of service? 2
	High bills? 2 Disconnection of service? N/A
1	How many customers were involuntarily disconnected? N/A
	When did customers receive a copy of the Summary of Rules as required by IDAPA
	31.21.01.701? Please submit copy with Annual Report

BALANCE SHEET

		Balance Beginning of Year	Balance at End of Year	Increase or (Decrease)
ASSETS				
100	Utility Plant	0	520,000	520,000
107	Construction Work in Progress			
114	Acquisition Adjustment			
	Subtotal			
108	Less: Accumulated Depreciation	(_0)	(20,800)	(20,800)
	Net Utility Plant		-	
123	Investment in Subsidiaries			
124	Other Investments			
	Total Investments	2,00		
131	Cash	0	644.61	644.61
136	Short-Term Investments			
142	Accts./Notes Receivable - Customers	0	4.91	4.91
143	Other Receivables			
144	Less: Provision for Doubtful Accts.	() ()	()
146	Receivables from Assoc. Companies		4	,
150	Materials and Supplies			
166	Prepaid Expenses		-	
173	Unbilled Utility Revenue			
	Total Current Assets			
181	Unamortized Debt Discount & Expense			
183	Prelim. Survey & Investigation Chgs.	2		
184	Rate Case Expenses		_	
186	Other Deferred Charges			
	Total Deferred Charges			
	TOTAL ASSETS	0	499,849.52	499,849.5

BALANCE SHEET

		Balance Beginning of Year	Balance at End of Year	Increase or (Decrease)
LIABILIT	IES AND CAPITAL	11-		
201	Common Stock			
204	Preferred Stock			
211	Paid in Capital	0	9281.76	9281.76
216	Retained Earnings	0	(48,028.88)	(48,028.88)
	Total			
221	Long-Term Debt	0	347,087.90	347,087.90
231	Notes Payable to Banks			
231.1	Notes Payable to Others			*
232	Accounts Payable - Trade			
232.1	Accounts Payable - Others			
235	Customer Deposits	0		
235.1	Revenue Billed in Advance			
236	Accrued Federal Income Taxes			
236.1	Accrued Income Taxes - Other			
237	Accrued Interest			
238	Dividends Accrued			
241	Other Taxes Accrued/Withheld	0	372.74	372.74
242	Other Current Liabilities	0	36,136	36,136
252	Advances for Construction			
255	Investment Tax Credit			
262	Reserves for Contingencies		_	
265	Other Liabilities & Reserves	0	155,000	155,000
271	Cont. in Aid of Construction			
	Total			
	TOTAL LIABILITIES & CAPITAL	0	499,849.52	499,849.5

DETAIL OF UTILITY PLANT ACCOUNTS

Classi	fication	Balance Beginning of Year	Added During Year	Withdrawn During Year	Balance at End of Year
301	Organization				
302	Franchise & Consents	· .			
310	Land & Land Rights	0	104,000	0	104,000
311	Steam Production Plant				
312	Hydraulic Production Plant	0	416,000	0	416,000
314	Other Production Plant				
343	Transmission Plant				
343.1	Distribution Plant				
348	General Plant			2	
391	Office Furniture & Equipment			V	
392	Transportation Equipment				
394	Shop Equipment & Tools				
399	Other Tangible Property				
	Total Beginning of Year	0	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXXX
	Total Added During Year	xxxxxxxxx	620,000	xxxxxxxxx	xxxxxxxxxxx
	Total Withdrawn During Year	xxxxxxxxx	xxxxxxxxxx	0	xxxxxxxxxxx
	Total End of Year	xxxxxxxxx	XXXXXXXXXX	XXXXXXXXXX	520,000

DETAIL OF DEPRECIATION RESERVE

ACCOUNT 110

Classific	ation	Rate	Balance Beginning of Year	Added During Year	Retired During Year	Balance at End of Year
014501115						
311	Steam Production Plant					20.900
312	Hydraulic Production Plant			20,800	0	20,800
314	Other Production Plant					
343	Transmission Plant					
343.1	Distribution Plant	-				
348	General Plant					
391	Office Furniture & Equip.					
392	Transportation Equip.					
394	Shop Equipment & Tools		_			
399	Other Tangible Property					
	Composite Depr. Rate	2	_			
	Reserve Balance Beg. of Year		0	XXXXXXX	0	XXXXXXXXXXX
	Add. to Reserve During Year		XXXXXXX	20,800	0	XXXXXXXXXXX
	Retirements From Reserve		XXXXXXX	XXXXXXX	0	XXXXXXXXXXX
	Reserve Balance Close of Year		XXXXXXX	XXXXXXX	XXXXXXXX	20,800

SIGNIFICANT ADDITIONS TO PLANT

Description			Amount
		\$	
		· ·	
		-	
		\$_	
RETIREMENTS OF PLANT			
	Book		Accumulated
Description	Cost		Description
	\$ _	\$_	
	\$ 	\$	
	\$ 		
	\$ 		
	\$		

STATEMENT OF EARNED SURPLUS

ACCOUNT 216

(This statement must be used for all corporations, partnerships and proprietorships)

		0		
ar		(48,028.88)		
Account				
		0		
ividend Appropriations - Distribution of Earnings				
her Charges				
se of Year		(48,028.88)		
	CAPITAL STOCK			
No. of Shares Authorized	Par on Stated Value Per Share	Outstanding Per Balance Sheet Amount	Dividends Paid	
100	3650	0	0	
DET	AIL OF LONG-TERM DE	вт		
Rate	Outstanding per Balance Sheet	Interest Paid	Accrued Interest	
3%	347,087.90	9814.72	0	
1	No. of Shares Authorized 100 DETA	Account ion of Earnings See of Year CAPITAL STOCK No. of Par on Shares Stated Value Authorized Per Share 100 3650 DETAIL OF LONG-TERM DE Outstanding per Rate Balance Sheet	Account (48,028.88) 0	

STATEMENT OF INCOME

	Current Year	increase (Decrease) Prior Year
Operating Revenues	61,518.39	61,518.39
perating Revenue Deductions:		
Operating Expense	78,932.55	78,932.55
Depreciation	20,800	20,800
Other Taxes		
Federal Taxes on Income		
Total Revenue Deductions		
Net Operating Revenues		
Income from Merchandising Jobbing & Contract		
Income from Non-Utility Operations		
Gross Income		
Interest on Long-Term Debt	9814.72	9814.72
Other Interest Charges		
Net Income	(48,028.88)	(48,028.88)
DETAIL OF OPERATIN	G REVENUES	
Flat Rate Sales		
Metered Sales Residential	52,309.39	52,309.39
Metered Sales Commercial	9,209.00	9,209.00
Other Electricity Sales		
Sales to Irrigation Customers		
Total Operating Revenue	61,518.39	61,518.39
* Hook-up or connection fees collected \$	To wh	nat account were they bo

DETAIL OF OPERATING EXPENSES

aintenance	Current Year	Increase (Decrease) Prior Year
Power Generation - Labor	52,018.07	52,018.07
Power Generation - Materials & Supplies	18,896.16	18,896.16
Buildings, Fixtures & Ground - Labor		
Buildings, Fixtures & Ground - M & S		
Transmission Lines		
Distribution Lines	2317.25	2317.25
Services		
Meters		
Poles		
Meter Reading Labor		
Customer Accounting & Collection		
Sales Promotion Expense		
General Officers Salaries		
General Office Salaries		
General Office Supplies & Expense	374.18	374.18
Miscellaneous Expense (Attach Schedu	ule) 4953.36	4953.36
Rents	373.53	373.53
Total Operating Expenses	78,932.55	78,932.55
ОТ	HER TAXES	
	Current	Increase (Decrease)
List by Types	Year	Prior Year

	Name of Plant	Year Original Construction	Name Plate Rating (kW)	Net Peak Demand (kW)	Total kW Generation
Hydro	Kirby Dam	1907	110		
Internal Combustion	Diesel Back-up	2007	113		

SUBMIT SYSTEM MAP INDICATING LINE VOLTAGE AND SHOWING LOCATION AND CAPACITY OF ALL TRANSFORMERS.

ENGINEERING

Feet of Distribution Lines

Size	In Use Beginning of Year	Installed During Year	Abandoned During Year	In Use Close of Year

ELECTRIC STATISTICS

	NUMBER	NUMBER OF BILLS		KWH SOLD	
	This Year	Last Year	This Year	Last Year	
Metered					
Residential	70		309,921		
Commercial	4		36,704		
Industrial					
Flat Rate					
Residential					
Commercial	-				
Industrial		Approximate the second			
Street Lighting	W. Contractor of the Contracto	American			
TOTALS	74		346,625		

CERTIFICATE

_
9
е
٠,
-
027

excel/gkoch/annual report form for elec 99.00.01.02.03